

E.S.L.A. PLC

Creating a Viable Energy Sector as a Catalyst for Growth

Investor Presentation



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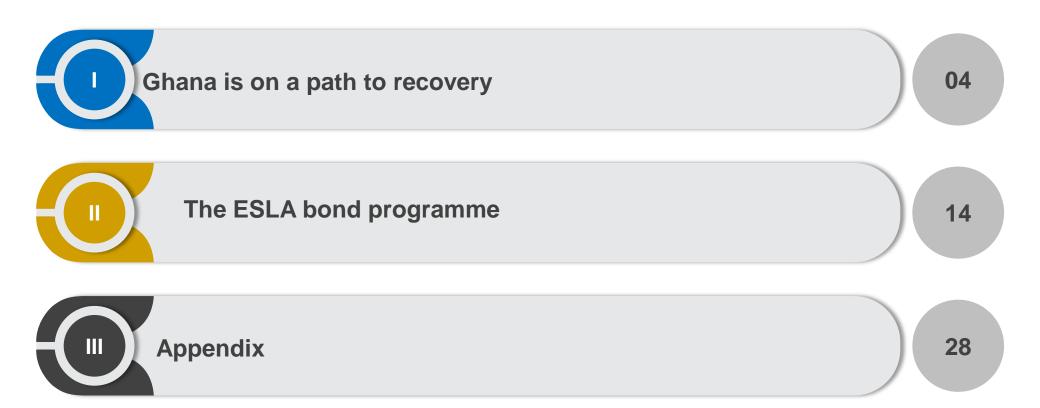
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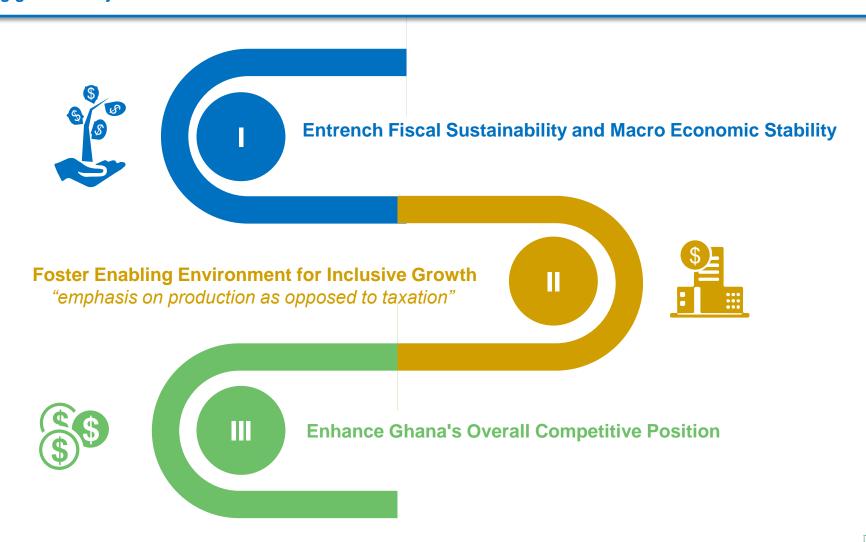
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I. Ghana is on a path to recovery

President Nana Akufo-Addo's administration is focused restoring fiscal consolidation, boosting confidence in the economy and driving growth and job creation.



Ghana's economy turned the corner; with increased growth, declining inflation and improved external balances on the back of implementation of prudent policies.

	2016 Outturn	2017 Revised Target	YTD 2017	Outturn
Real GDP Growth (%) recovering significantly in 2017	3.7	6.3	9.0	Q2*
Inflation (%) under control in 2017	15.4	11.2	12.2	Sept
Fiscal Deficit (% GDP, Cash Basis) under control in 2017	(9.3)	(6.3)	(3.7)	July
Primary Balance (% GDP) still in surplus	(1.4)	0.2	0.01	July
Gross Public Debt (% GDP) on downward trajectory	73.3	70.9	68.6	July
Interest Rate (91 Day T-Bill period end, %) trending down	16.4	-	12.8	August
Gross Foreign Assets (Import Cover Months) increasing	3.5	3.0	4.1	August
Current Account Balance (% of GDP) improving	(6.6)	-	(0.2)	June

Ghana's Credit Ratings have stabilized with positive rating actions from all three agencies in past 12 months

STANDARD & POOR'S

"our positive outlook reflects several developments, many of which are based on the new administration tackling [...] issues. At the same time, we expect the underlying growth environment to be supportive of their efforts"

S&P. Oct 2017

FitchRatings

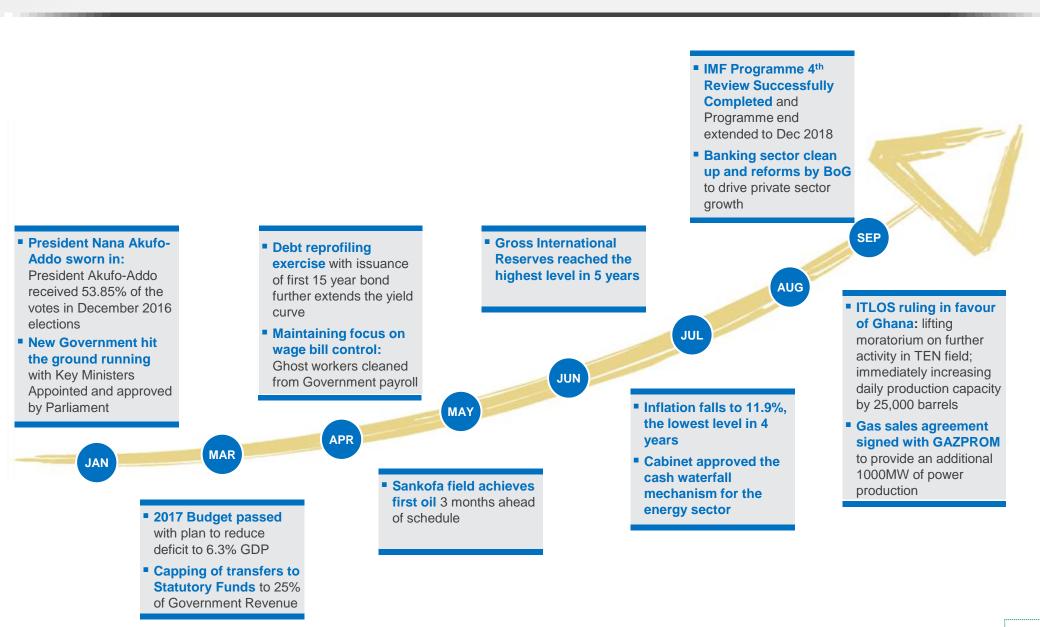
"Ghana's ratings reflect the country's mediumterm growth potential and improving macroeconomic stability, which is supported by the authorities' commitment to putting public finances on a sustainable path"

Fitch, Sept 2017

Moody's

"Ghana's credit strengths include the strong growth outlook for the country's diversified economy compared to the regional average over the next few years, supported by new oil and gas field developments coming on stream"

Moody's, July 2017

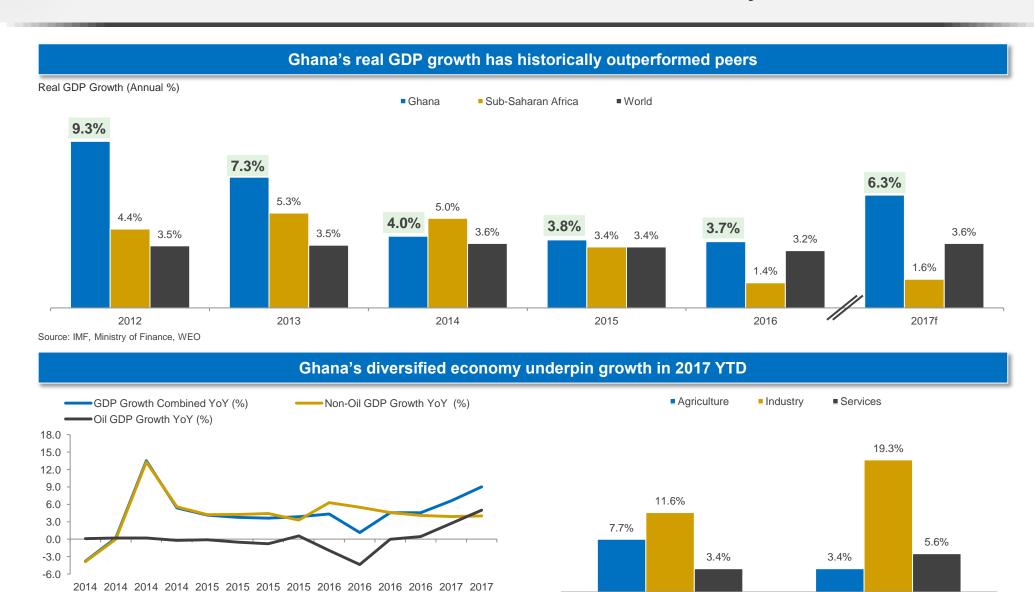


GDP Growth Benefits from Diversified Economy

Q2

Q3





Q1 2017

Source: Ministry of Finance, Ghana Statistical Services

Q4

Q1

Q2

Q3

Q4

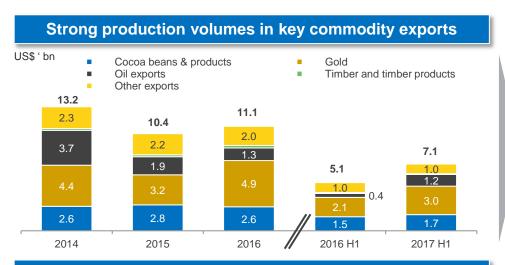
Q1

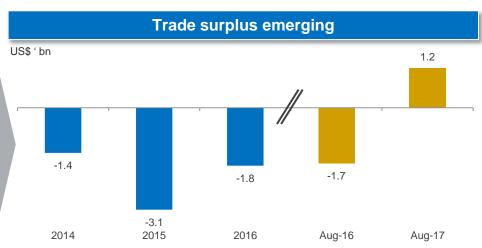
Q3

Q2 2017

External Position Strengthens

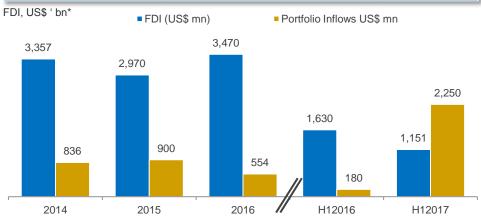
Strong performance of Ghana's diverse export base has led to an improved performance of the capital account in 2017; resulting in a trade surplus

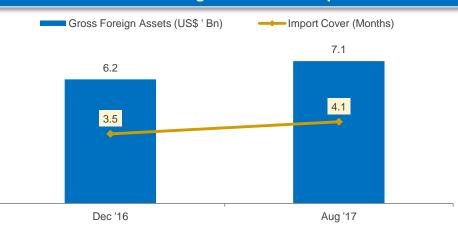




Gross foreign assets build-up

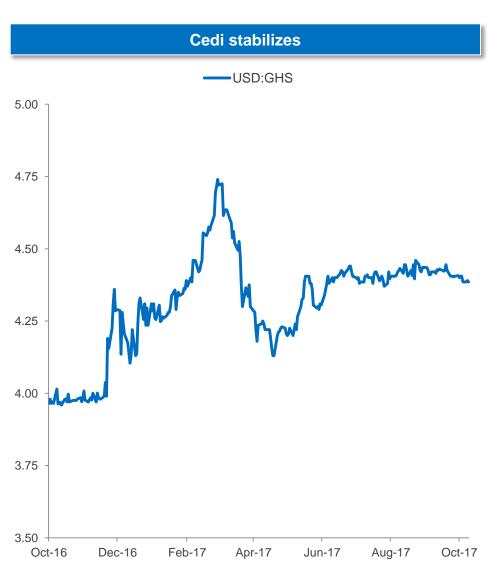
Resilient FDI, strong investor demand bolster capital account

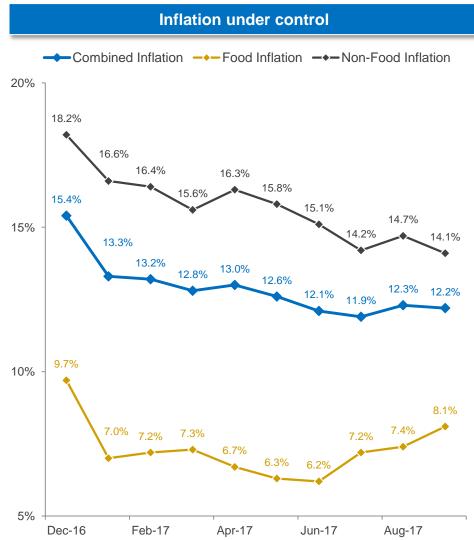




Source: Ministry of Finance, Bank of Ghana, Ghana Investment Promotion Centre. *Numbers do not include "upstream" oil investment.

Cedi Stabilizes and Inflation Under Control





Government is restoring budget credibility and enforcing fiscal discipline. Key priorities include plugging loopholes, extracting efficiencies and managing expenditure through the effective implementation of the PFM Act.

Revenues and Grants
Expenditures
Fiscal Balance (incl. Divestiture and Discrepancy)
Total Net Financing

2017 Revised Budget		
GHS' bn	% GDP	
43.1	21.3	
52.2	25.8	
(12.8)	(6.3)	
12.8	6.3	

July 2017 Budget		
GHS' bn	% GDP	
24.0	11.9	
30.5	15.1	
(8.2)	(4.1)	
8.2	4.1	

July 2017 Outturn		
GHS' bn	% GDP	
21.2	10.5	
28.1	13.9	
(8.1)	(4.0)	
8.1	4.0	

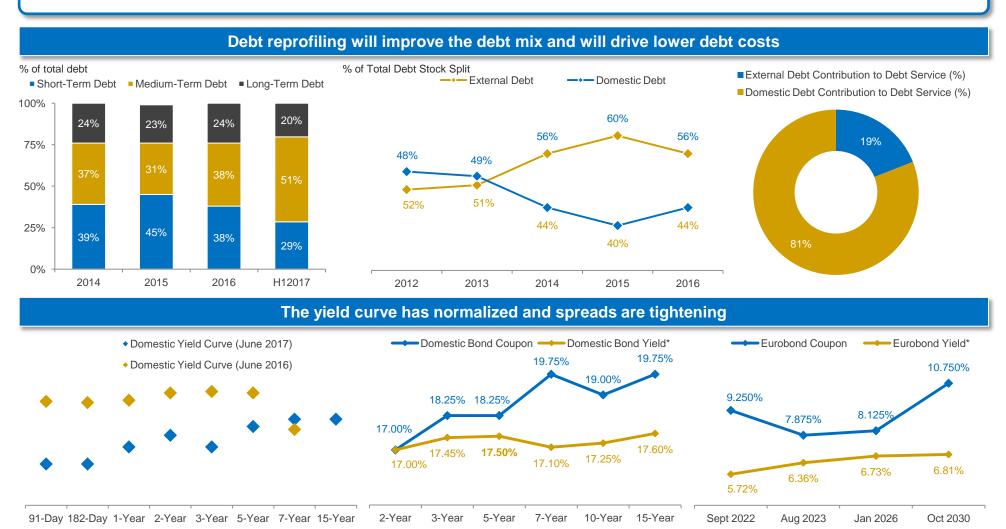
IMF Programme Update

IMF ECF Programme



- Cabinet has made the decision to extend the IMF Programme to December 2018 (last test date), following consultations with stakeholders including our bond investors
- Whilst we acknowledge that challenges remain, Ghana is committed to restoring fiscal credibility and macroeconomic stability

Government is focused on reducing Debt to GDP levels in 2017, extending the maturity profile and reducing financing costs



Demand, supply and efficiency improvements

- Transmission infrastructure fairly good and stable with enough supply to support industrial development
 - Projected Peak Demand 2017 2,500MW
 - Total average available generation capacity 4,000MW
 - Excess capacity 1456MW
- Over the next 4 years, excess capacity projected to be ~1680MW
- Consolidating hydro generation assets under VRA
- Divesting of government holding in thermal generation assets

High cost of energy

- Reduced energy related taxes/levies in 2017 Budget
- Negotiating to reduce input gas price
- Improved efficiency and productivity with ongoing rationalization
- Going forward, applying competitive biding process for IPP procurement

Energy utilities legacy debts

- Actual Energy Sector Levies (ESLA) collections for 2016 was GHS3.29bn (1.31% higher than budget of GHS 3.25bn)
 - Structure is working and Banks are being repaid in a timely fashion
- Government already published the ESLA annual report for year 2016
- Introduction of "cash waterfall" mechanism to prevent new debt accumulation



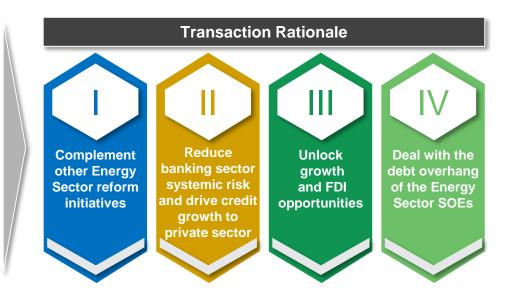
II. E.S.L.A. Bond Programme

E.S.L.A. PLC

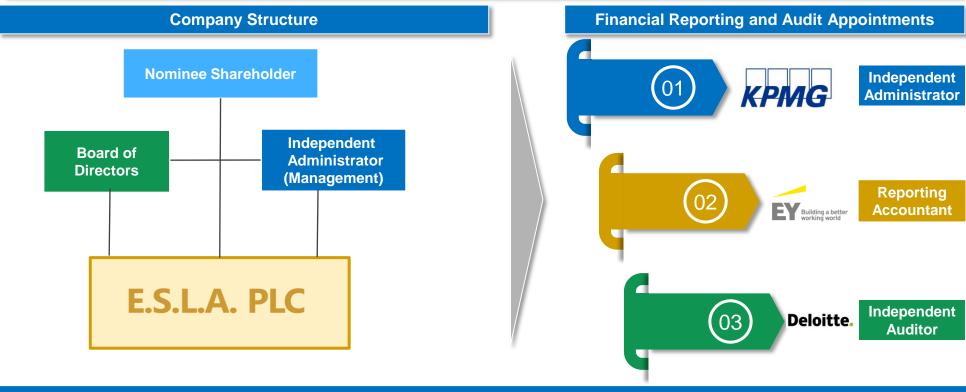
GHS10bn+ in debts and aged payables within the energy sector, accumulated over a number of years (2010 - 2015), is taking a toll on the economy and threatening the viability of the banking and energy sectors

- Factors that drove accumulation of sector debt include:
 - poor rain fall that resulted in a recalibration of Ghana's power generation mix with a heavier dependence on thermal sources;
 - rapid depreciation in value of the Ghana Cedi; and
 - relatively high crude oil price environment.
- Collections challenges and inability to recover costs of production further tipped the energy sector into debt
- We plan to issue 7-10 year notes under the E.S.L.A. bond programme, supported by Energy Debt Recovery Levy (EDR Levy) receipts, to resolve the situation
 - Presently, the EDR Levy flows can support an initial issuance size of approximately GHS 6 7 billion

Sources and Uses of Cash for E.S.L.A. Plc				
Sources of Cash for E.S.L.A Bond				
Bond Proceeds	~ GHS 6 - 7 billion			
Capped Ghana MoF cash commitmen	t ~ GHS 600 million			
Estimated minimum annual EDR Levy flows into Escrow	~ GHS 1.3 billion			
Uses of Cash for E.S.L.A Bond				
Energy sector debt refinancing	~ GHS 6 - 7 billion			
Debt service	~ GHS 6 - 7 billion + coupons			
	Sources of Cash for E.S.L.A Bond Bond Proceeds Capped Ghana MoF cash commitment Estimated minimum annual EDR Levy flows into Escrow Uses of Cash for E.S.L.A Bond Energy sector debt refinancing			



E.S.L.A. PLC is set up as a special purpose vehicle, sponsored by Government of Ghana, to issue debt securities to refinance and repay the energy sector debt and payables.



Profiles of E.S.L.A PLC Administration (KPMG)



Nii Amanor Dodoo, Engagement Partner

 Mr. Dodoo is the Senior Partner of the KPMG in Ghana and has 38 years of work experience.



Anthony Sarpong, Partner

- Mr. Sarpong is the Head of the Audit unit of KPMG. He is also the Risk Management Partner.
- Anthony has 20 years of audit, accounting advisory, and corporate recovery and Insolvency experience

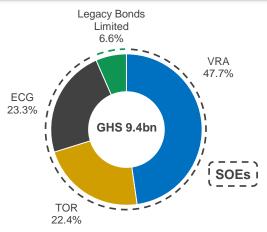


Frederick Dennis, Partner

- Mr. Dennis is an audit partner with responsibility for overseeing audits in the Financial Services and Consumer Markets sector in Ghana, with the banking sector being his specialty
- Mr. Dennis has 16 years of audit and assurance experience

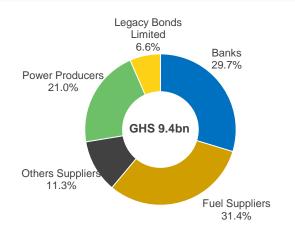
E.S.L.A PLC will pay lenders and suppliers directly from the bond issue proceeds.

Debtors Breakdown (as at August 31, 2017)



Note: Exchange rate used USD 1.00 : GHS 4.40

Debt to be Refinanced Breakdown (as at August 31, 2017)



	List of Lenders and Suppliers	
1	Access Bank Ghana Limited	
2	Sunon-Asogli Power Ghana Limited	
3	Atholl Energy	
4	BDCs	
5	Cal Bank Limited	
6	CENIT	
7	Cobalt International Energy, Inc.	
8	Cirrus Oil Services Limited	
9	Ecobank Ghana Limited	
10	ESBI Limited	
11	First Atlantic Bank Limited	
12	Fidelity Bank Ghana Limited	
13	Guaranty Trust Bank Ghana Limited	
14	Korea Electric Power Corporation	
15	N-GAS Limited	
16	Sage Petroleum Limited	
17	Sahara Energy Resources Limited	
18	Standard Chartered Bank	
19	Stanbic Bank Ghana Limited	
20	20 Takoradi International Company Limited	
21	Tsakos Energy Navigation Limited	
22	Universal Merchant Bank Limited	
23	Unibank Limited	
24	UT Bank Limited (Receiver)	
25	Vitol S.A	
26	Zenith Bank Ghana Limited	

The EDR Levy is a levy on fuel sold to consumers at the pump.

■ The Oil Marketing Companies ("OMCs") who distribute the fuel are responsible for remitting the levies collected to BoG through the GRA's collection banks.

ESLA (the Act), which underpins the EDR Levy, has broad-based political support across the two major political parties in Ghana as it was passed by Parliament during the last Administration, and maintained by the current Administration.

Summary of ESLA levies audited collections for 2016 (GHS million)

		Programmed Collections (P)	Actual Collections (A)	Lodgement (L)	(A - P)	% (A/P)	Change (L-A)	% Change (L-A)
1	Energy Debt Recovery Levy	1,175	1,281	1,264	107	9.10%	(17)	-1.30%
2	Price Stabilisation and Recovery levy	396	338	326	(58)	-14.60%	(12)	-3.00%
3	Public Lightening Levy	296	168	23	(127)	-43.10%	(146)	-86.40%
4	National Electrification Scheme	297	277	33	(20)	-6.80%	(244)	-88.20%
5	Road Fund Levy	1,062	1,204	1,002	142	13.40%	(202)	-16.80%
6	Energy Fund Levy	31	30	25	(1)	-3.30%	(5)	-17.10%
	Total	3,256	3,299	2,673	0.04		(626)	

100% of EDR Levy Assigned to the E.S.L.A Bond Programme

Energy Debt Recovery Levy (EDRL)

- Ghp41/ltr on Petrol and Diesel
- Ghp3 /ltr on Marine Gas Oil
- Ghp4 /Itr on Fuel oil
- Ghp37 /kg on LPG

Total EDR Levy collections in FY 2016 was GHS 1.28 billion

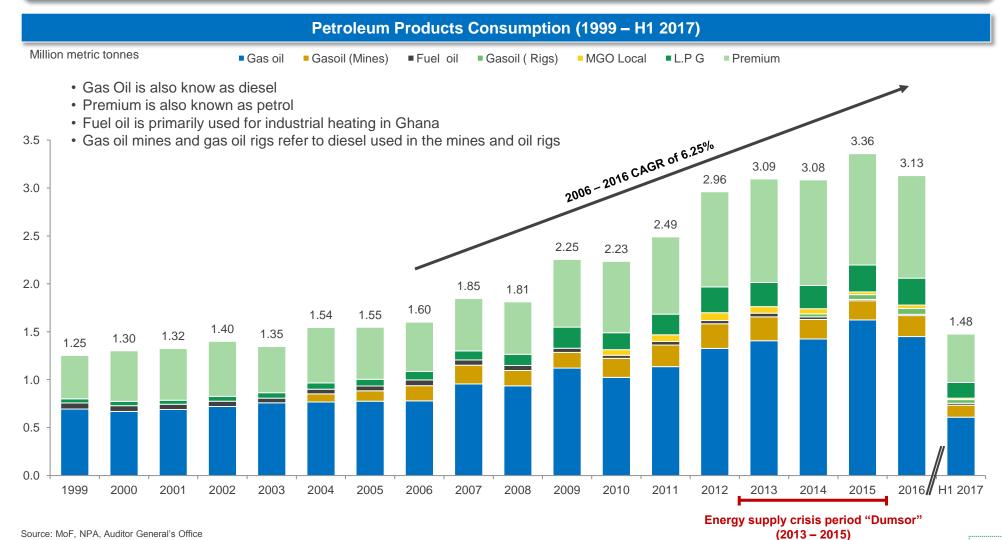


E.S.L.A. PLC

GHS10bn Bond Programme

Consumption History of EDR Levy Fuel Components

Historical data of annual fuel consumption levels are regularly published by the Ghana National Petroleum Authority ("NPA"). Monthly and annual fuel consumption data for the last 18+ years are available on the NPA website.

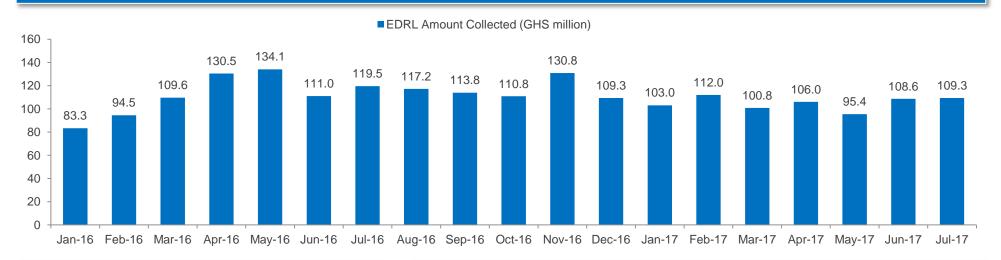


Breakdown of the EDR Levy Collections

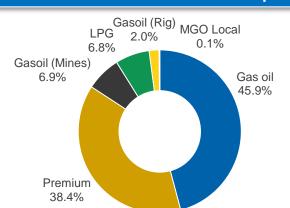
EDR Levy collections in 2017 are on track to match that of 2016.

Collections efficiency on volumes declared is expected to improve from 83% area level, seen since inception of ESLA, to about 90% area as escrow and reconciliation processes for the energy bond programme are implemented.

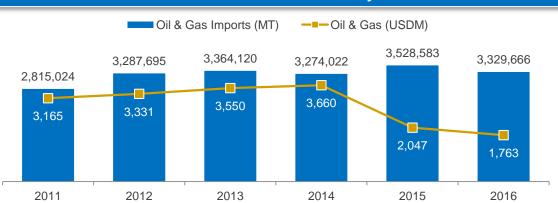
Monthly EDRL collection data (2016 FY to July 2017)



FY 2016 EDRL collections split



Demand for fuel in Ghana relatively inelastic



Source: MOF, NPA, Auditor General's Office, EY Report

Time limit for remit of EDR Levy to BoG from date of sale of fuel to consumers is two weeks

- For the energy bond, we have introduced daily sweeps from BoG to DSRA and Lock Box Bank
- The top 20 out of the 144 OMCs operating in Ghana control ~74% of the market; simplifying collections
- Additional reconciliation of volumes to KPMG will further strengthen the EDRL and fuel volumes reconciliation processes

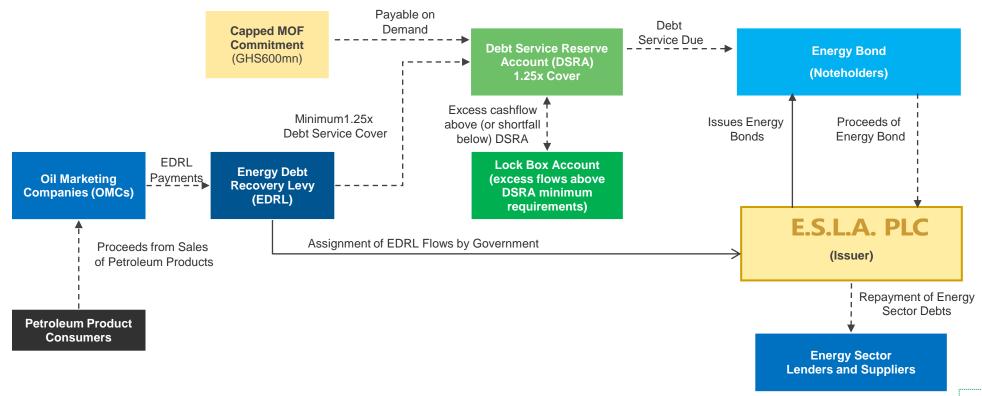
Cash for debt service must be moved to the Trustee 90 days before the next debt service date



Transaction structure is simple and straightforward with buffers built-in.

- SPV is totally ring fenced, no cash flows back to Sponsor until bonds are fully redeemed.
- The Lock Box holds excess EDR Levy cash flows above the minimum debt service reserve amount.
- Cash trapped in Lock Box can flow back to DSRA to meet any debt service shortfall.
- MOF Capped Cash Commitment can be drawn on demand to support debt service funding shortfall, if any.

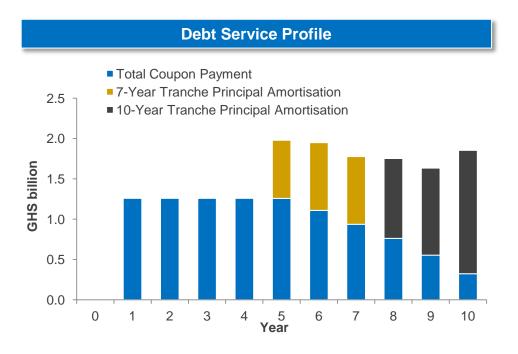
E.S.L.A. PLC repays energy sector lenders and suppliers directly with cash from bond proceeds and/or energy bonds.



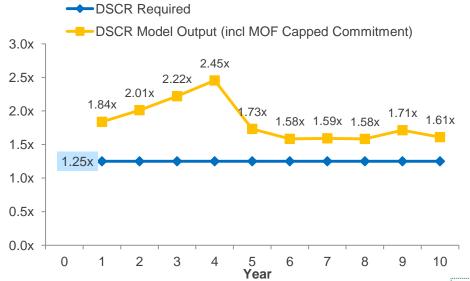
	E.S.L.A. Plc Cedi Bond Programme		
Issuer	E.S.L.A. Plc (the "Energy Bond SPV")		
Sponsor	Republic of Ghana, acting through the Ministry of Finance ("MOF")		
Programme Size	GHS 10 billion		
Issuer / Notes Rating	Not rated / Not rated		
Total Size of Notes	 Amortising Notes in the aggregate principal amount of up to GHS 6,000,000,000 		
Minimum Denominations	GHS100,000 with integral multiples of GHS1,000		
Status	 Senior, unsecured Bonds backed by an Assignment of ESLA Receivables by the Sponsor to the Issuer under the Assignment Agreement dated 12th October 2017 		
Issue Price	100.00 per cent. of the principal amount of the Notes		
Issue Date	• [30] October 2017		
Series	■ ESL001 ■ ESL002		
Tenor	7 years10 years		
Tranche Size	■ GHS 2,400,000,000 ■ GHS 3,600,000,000		
Maturity	 Unless previously purchased and cancelled, the Notes will be repaid in three installments of GHS 720,000,000 on [30] October 2022, GHS 840,000,000 on [30] October 2023, and GHS 840,000,000 on [30] October 2024 (the "Maturity Date"). Unless previously purchased and cancelled, the Notes will be repaid in three installments of GHS 990,000,000 on [30] October 2025, GHS 1,080,000,000 on [30] October 2026, and GHS 1,530,000,000 on [30] October 2027 (the "Maturity Date"). 		
Investors	Eligible to Domestic and Foreign Investors		
Format	Bond documentation as per Ghana SEC and GSE rules		
Use of Net Proceeds	Refinancing of legacy energy sector debts and obligations		
Use of Net Proceeds	 Each lender will receive a cash payment and/or a switch of its Debt into Bonds, less any agreed discount 		
Governing Law	English Law		
Taxation	Gross-up of WHT for non-resident Noteholders		

	E.S.L.A. Plc Cedi Bond Programme (cont'd)
Summary Conditions of the Bonds	 Irrevocable assignment of EDRL Flows DSRA to over-collateralize debt service amounts by minimum 1.25x due next coupon/principal payment date Lock Box arrangement to capture EDRL flows over and above minimum DSRA requirements Capped cash commitment from Ghana MOF of up to GHS600m, payable on demand by Issuer Standard Capital Markets Negative Pledge Standard Events of Default (non payment, breach of DSCR, default by Sponsor (including repeal or adverse amendment of ESLA Act and / or intervention in EDRL collection process and failure to remit EDRL flows) Any default by Sponsor will require the Sponsor to fully repay any outstanding bond amounts, upon demand by the Trustee Performance Triggers / Events of Defaults that allows for acceleration of claim by investors
Financial Covenant	 The Issuer shall maintain the Debt Service Reserve Coverage Ratio at all times and for as long as any of the Bonds remains outstanding. An Applicable Pricing Supplement may contain any additional financial covenants as may be determined by the Issuer. Debt Service Reserve Coverage Ratio means the ratio equal to, or in excess of, 1.25 obtained by dividing: the aggregate of (A) all funds in all the Collection Accounts (except the Distribution Account) and (B) any unutilised portion of the Capped Cash Commitment the aggregate of the next due payments of (A) Interest, Installment Amount or Redemption Amount under any outstanding Bonds, and (B) repayment amounts under any other indebtedness of the Issuer
Listing	Ghana Fixed Income Market ("GFIM") Platform of the Ghana Stock Exchange
Clearing and Settlement	Central Securities Depository (Ghana) Limited
Joint Lead Managers	Standard Chartered Bank Ghana and Fidelity Bank Ghana
Co Managers	Temple Investments Limited and GCB Bank
Sponsoring Brokers	Fidelity Bank Ghana and Temple Investments
Bond Trustee, Escrow Bank, Paying Agent and Paying Bank	Fidelity Bank Ghana
ESLA Receivables Bank, DSRA Bank, Lock Box Account Bank	Standard Chartered Bank Ghana
Calculation Agent, Registrar and Transfer Agent	Central Securities Depository (Ghana) Limited

Sensitivity Analysis			
	Average 10-Year DSCR	Minimum DSCR	
Base Case	1.83x	1.57x	
Base Case modified for increase of Coupon Rate by 0.50% per tranche	1.71x	1.43x	
Base Case modified for increase of Expense Reserve by 0.50% all though life of bonds	1.80x	1.54x	
Base Case modified for increase of Coupon Rate by 0.50% per tranche and increase of Expense Reserve by 0.50% all though life of bonds	1.69x	1.40x	
Base Case modified for Percentage of Realisable EDRL Flows to 85% all though life of bonds	1.43x	1.11x	



Model Debt Service Coverage Outputs for Base Scenario



Summary of the Financial Model Assumptions

Ghana National Petroleum Authority used simple exponential smoothing method to forecast petroleum products consumption based on actual volumes of petroleum products from 2012 to 2016

Key Assumptions on Issuer's Cash Flows			
Petroleum Products Consumption Growth Rate (10 year CAGR)			
Fuel oil	0.73%		
Premium	3.58%		
Gas oil	1.97%		
Gasoil Mines	2.48%		
Gasoil Rig	2.00%		
MGO Local	2.10%		
LPG	1.80%		
EDRL Rate Levied			
Fuel oil (GHS/ltr)	0.04		
Premium (GHS/ltr)	0.41		
Gas oil (GHS/ltr)	0.41		
Gasoil Mines (GHS/ltr)	0.41		
Gasoil Rig (GHS/ltr)	0.41		
MGO Local (GHS/ltr)	0.03		
LPG (GHS/kg)	0.37		
Expense and Efficiency Assumptions			
Percentage of Realisable EDRL Flows	90.00%		
WHT Rate for Gross-Up 8.00%			
Annual Expense Reserve 0.50%			
Minimum DSCR 1.25x			

Transaction Assumptions						
Tenor (years)	7.00	10.00				
Amortisation Profile	Year 5: 30% Year 6: 35% Year 7: 35%	Year 8: 27.5% Year 9: 35% Year 10: 42.5%				
Weighted Average Life	6.05	9.15				
Percentage of Total Indebtedness	40.00%	60.00%				
Tranche Size (GHS)	2,400,000,000.00	3,600,000,000.00				
MOF Capped Commitment (GHS)	600,000,000.00					
Size of Total Indebtedness (GHS)	6,000,000,000.00					
Amount Reserved for DSRA from Transaction Proceeds and/or EDRL balance as at end Sept 2017 (GHS)	350,000,000.00					
Revolving 1-Year DFI Standby Letter of Credit to support debt service	Nil					
Cash Support Flows	Nil					

Model DSCR Outputs										
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
DSCR Model Output (including MOF Capped Commitment)	1.84x	2.01x	2.22x	2.45x	1.73x	1.58x	1.59x	1.58x	1.71x	1.61x
DSCR Model Output (excluding MOF Capped Commitment)	1.36x	1.53x	1.74x	1.98x	1.43x	1.28x	1.25x	1.24x	1.35x	1.29x





Appendix

E.S.L.A. Plc's Board is constituted by five (5) Directors who are highly experienced and well respected in various fields such as accounting, macro-economic management, fiscal and public debt policy formulation, banking and downstream oil & gas



Simon Dornoo

Chairman

- Most recently CEO of Ghana Commercial Bank (GCB).
- Prior to GCB Mr. Dornoo worked at Barclays Bank in Ghana and then Barclays Plc. in UK where he was Finance Director for Barclays Africa businesses in Africa and the Indian Ocean
- Financial services industry experience spanning more than 25 years locally and abroad



Alhassan Tampuli Non-Executive Director

- Mr. Tampuli is the CEO of National Petroleum Authority ("NPA"). He previously worked with the National Service Scheme of Ghana (NSS) as Deputy Head of Human Resources and Acting Director of Postings
- He later set up and headed the Legal Department of the NSS
- Co-founded the law firm Eastbridge Associates, a corporate law firm



James Demitrus
Non-Executive Director

- Head, Revenue Monitoring Unit (Financial and Energy Expert), Ministry of Energy
- Chartered Accountant with extensive consultancy and managerial experience in the energy sector, spanning over 26 years across numerous positions, projects and companies in Ghana, Nigeria, Tanzania and Zambia



Samuel Arkhurst
Non-Executive Director

- Chief Economics Officer and Director of Debt Management Division of the Ministry of Finance
- Prior served as a member of the board of directors of Grains and Legumes Development Board, Cocoa Processing Company Limited, Vodafone Cash, and Ghana Export Import Bank



Frederick Dennis

Executive Director

- Audit partner with KPMG with responsibility for overseeing audits in the Financial Services and Consumer Market sector in Ghana, with the banking sector being his specialty
- Mr. Dennis has 16 years of audit and assurance experience

The Energy Sector Levies Act (ESLA)

ESLA consolidates existing sector levies and redefines a framework to correct imbalances, promote financial viability of Energy SOEs and facilitate investments into the sector

The levies imposed by the ESLA are derived from the sale of petrol, diesel, marine gas oil, residual fuel oil, liquefied petroleum gas, kerosene, and electricity within Ghana

No.	Levy	Purpose	Collection Agency	Account	Levy Components
1.	EDR Levy	To facilitate the debt recovery of the TOR, downstream petroleum sector foreign exchange under-recoveries and power generation and infrastructure support	GRA	 EDSA; and PGISsA 	 Ghp41/ltr on Petrol and Diesel Ghp3 /ltr on Marine Gas Oil Ghp4 /ltr on Fuel oil Ghp37 /kg on LPG
2.	Price Stabilisation and Recovery Levy	To be used as a buffer for under-recoveries or subsidies to stabilise petroleum prices for consumers	NPA	Price Stabilisation and Recovery Levy ("PSRL")	Ghp12 per litre on PetrolGhp10 per litre on dieselGhp10 per kg on LPG
3.	Road Fund Levy	To support road maintenance	GRA	Road Fund	Ghp40 per litre on PetrolGhp40 per litre on diesel
4.	Energy Fund Levy	To support the activities of the Energy Commission as technical regulator	GRA	Energy Commission ("EC")	 Ghp1 per litre on Petrol Ghp1 per litre on Diesel Ghp1 per litre on Kerosene Ghp1 per litre on Fuel Oil
5.	Public Lighting Levy	To support investment, maintenance and payment of energy consumed by traffic lights, street lights, public lights on highways	ECG, NEDCo, VRA and other suppliers of electricity	Ministry of Energy and the Electricity Distribution Companies	 2% per price of kWh charged on all categories of consumers
6.	National Electrification Scheme Levy	To provide funding to support the national electrification programme to improve access to electricity across the country	ECG, NEDCo, VRA and other suppliers of electricity	National Electrification Fund	 3% per price of kWh charged on all categories of consumers

Government is determined to put the energy sector back on sound footing and avoid reoccurrence of current challenges

Energy SOE debts repayment and controlling further debt accumulation

- Energy bond to refinance sector debt using ESLA flows
- MOF must approve any new Energy Sector utility borrowing
- On-lending arrangements with Energy Utilities to be strengthened

Aggressive prepayment metering rollout plan

- Rollout of prepayment metering
- Target to increase prepayment metering ratio to 70% from about 35% by end of year 2018

Bill collection improvement

- Improvement in Aggregate Technical & Distribution losses from 35% to a maximum 15% by 2018
- District and boundary metering to also be introduced to check tampering and bypass

Progressive reduction / removal of subsidies

- The electricity lifeline program to be progressively reduced
- The subsidies provided for non-residential to address the acceptable social policy dimensions targeting the SMEs in the informal sector

Partial deregulation

- Gradually reach full deregulation
- The Government continues to subsidize some fuel products regarded as a social products

New tariff revenue allocation and disbursement

- Repayment of sector debt and operations funding through a Cash Waterfall Mechanism with clear allocation and transparency
- Approved by Cabinet and methodology for implementation is underway

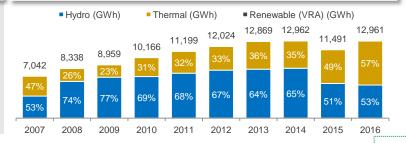
MDAs prepayment metering installation

- Pre-paid meters are being installed at all MDAs
- Funds for payment of MDAs bills would be budgeted for and held at the MoF

Automatic tariff adjustment

 Implementation of multi-year major tariff review with provision for quarterly automatic adjustment to cover the financing cost, forex variations, inflation and fuel supply mix and cost in particular

Strategic focus on "Energy Mix" balance and overall production capacity



Decisive actions to resolve near term challenges and tackling long term structural issues have supported a rapid improvement in Ghana's economic outlook

Entrenching Fiscal Sustainability

- ✓ Restoring budgetary credibility
 - Capping of Statutory Funds at 25% of government revenues
 - Arrears audit concluded and 40% confirmed to be invalid claims on government
- √ Implementing solutions to ensure fiscal sustainability
 - Debt reprofiling initiated
 - Amendment to the Public Financial Management Act to cap deficit to 5% of GDP approved by cabinet
- ✓ IMF 4th review under ECF programme successfully completed and programme end date extended to December 2018

Stabilizing the Energy Sector to Fuel Growth

- √ Power crisis resolved
 - Power generation capacity at 4,000MW compared to peak demand of 2.500MW
 - Laying the foundation to meet long term demand LNG deal signed with Gazprom will support an additional 1,000MW of capacity in medium to long term
- ✓ Positive outlook for oil sector.
 - Solution for Jubilee turret bearing issue supporting improved oil production
 - Sankofa achieves 1st oil in May, 3 months ahead of schedule
 - ITLOS ruling in favour of Ghana removes a two year moratorium on further activity in TEN field

BoG Policy Stance Supports Macro Stability

- ✓ Effective implementation of inflation targeting framework
 - Lower inflation in a low yield regime is expected to translate into lower borrowing costs to support growth
- √ Discontinuation of the FX auction process
 - Helped to minimise uncertainty and supported the Cedi's stability
- ✓ Regulatory actions by the Bank of Ghana in the financial sector
 - The actions are expected to improve the general health of the industry to support business growth, particularly in the banking sector

Attracting New Investments

- √ Power sector reforms
 - Support long term viability of the sector and reducing burden on fiscal
 - Proposals received for partial divestments of government holding in power sector
- √ An enabling environment for private sector led growth
 - 95 new investments via GIPC in H1 2017 with a total value of USD3.25 billion
 - Target FDI up >100% versus same period in 2016

Source: Ministry of Finance

Government has been successful in funding the 2017 budget from domestic sources and a revised Medium Term Debt Management Strategy ('MTDS") 2017-2019 has been approved and under implementation.

Re-profile Domestic Maturity Profile

- Issuance of innovative long-term bonds using bookbuilding approach
- The reprofiling operation has already seen a reduction in interest rates in 2017
 - Provisional savings from re-profiling domestic debt estimated at GHS612mn for H1 2017

Lower Cost of Borrowing Domestically

- Proactive liability management to reduce high cost debt and address other debt risks
 - Domestic debt is only 44% of debt stock but accounts for over 80% of debt service costs
- Establish and implement Treasury Single Account to better manage cashflows

Deepen Domestic Debt Market

- Deepen secondary bond markets through re-opening of existing issues and e-bond trading platform
- Implement pension fund reforms to increase domestic investor capacity

Enhanced Control of Broader Public Sector Debt

- Credit risk guidelines and methodology documents on the issuance of guarantees and on-lending to state owned enterprises in place
- Enhanced oversight and credit risk assessment of state owned entities

